

Metro-East St. Louis area. The revision establishes an attainment date of November 15, 2004, for the St. Louis moderate ozone nonattainment area. This revision establishes MVEBs for 2004 of 26.62 TPD of VOC and 35.52 TPD of NO<sub>x</sub> to be used in transportation conformity in the Metro-East St. Louis area until revised budgets pursuant to MOBILE6 are submitted and found adequate. In the revision, Illinois commits to revise its VOC and NO<sub>x</sub> transportation conformity budgets within two years of the release of MOBILE6. No conformity determinations will be made during the second year following the release of MOBILE6 unless and until the MVEBs have been recalculated using MOBILE6 and found adequate by EPA. EPA is granting a waiver for the Metro East St. Louis area to the state of Illinois from the NO<sub>x</sub> RACT requirements of the Act and disapproving the request for a waiver from the NO<sub>x</sub> NSR and NO<sub>x</sub> general conformity requirements. EPA is finding that the Contingency Measures identified by Illinois are adequate to meet the requirements of the Act. EPA finds that the Illinois SIP meets the requirements pertaining to RACM under the Act for the Metro-East St. Louis area.

[45 FR 55197, Aug. 19, 1980]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 52.726, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and on GPO Access.

**§ 52.727 [Reserved]**

**§ 52.728 Control strategy: Nitrogen dioxide. [Reserved]**

**§ 52.729 Control strategy: Carbon monoxide.**

The following source specific emission controls are approved:

(a) Approval—On August 15, 1996, the Illinois Environmental Protection Agency requested that the Marathon Oil Company in Robinson, Illinois be granted a carbon monoxide (CO) state implementation plan (SIP) revision with specified conditions. This SIP revision limits the Marathon Oil Company's CO emissions from its fluid bed catalytic cracking unit CO boiler to be

no more than 300 parts per million of CO corrected for 50 percent excess air beginning January 19, 1996, and ending August 4, 1997. The variance became effective January 19, 1996. The SIP revision request satisfies all applicable requirements of the Clean Air Act.

(b) [Reserved]

[62 FR 16705, Apr. 8, 1997]

**§ 52.730 Compliance schedules.**

(a) The requirements of § 51.262(a) of this chapter are not met since compliance schedules with adequate increments of progress have not been submitted for every source for which they are required.

(b) Federal compliance schedules. (1) Except as provided in paragraph (b)(3) of this section, the owner or operator of any stationary source subject to the following emission limiting regulations in the Illinois implementation plan shall comply with the applicable compliance schedule in paragraph (b)(2) of this section: Illinois Air Pollution Control Regulations Rule 203(d)(4), 203(d)(6)(B)(ii)(bb), 203(g)(1)(B), 203(g)(2), 203(g)(3), 203(g)(4), 204(c)(1)(A), 204(c)(2), 204(d), and 204(e).

(2) *Compliance schedules.* (i) The owner or operator of any stationary source subject to Illinois Air Pollution Control Regulation Rule 203(d)(4) shall take the following actions with respect to the source no later than the date specified.

(a) September 30, 1973—Advertise for bids for purchase and construction or installation of equipment, or for materials requisite for process modification sufficient to control particulate emissions from the source.

(b) November 15, 1973—Award contracts for emission control systems or process modification, or issue orders for the purchase of component parts to accomplish emission control or process modification.

(c) May 31, 1974—Initiate onsite construction or installation of emission control system or process modification.

(d) March 31, 1975—Complete onsite construction or installation of emission system or process modification.

(e) May 31, 1975—Complete shutdown operation and performance test on source, submit performance test results to the Administrator; achieve full

compliance with State agency regulation.

(ii) The owner or operator of any stationary source subject to Illinois Air Pollution Control Regulation Rule 203(d)(6)(B)(ii)(bb) shall take the following actions with respect to the source no later than the date specified.

(a) September 30, 1973—Advertise for bids for purchase and construction or for modification of equipment sufficient to control particulate emissions from the source.

(b) November 15, 1973—Award contracts for emissions control systems or process modification, or issue orders for the purchase of component parts to accomplish emission control or process modification.

(c) March 31, 1974—Initiate onsite construction or installation of emission control system.

(d) October 31, 1974—Complete onsite construction or installation of emission control system.

(e) December 31, 1974—Achieve final compliance with Illinois Air Pollution Control Regulations Rule 203(d)(6)(B)(ii)(bb).

(iii) (a) The owner or operator of any boiler or furnace of more than 250 million BTU per hour heat input subject to Illinois Air Pollution Control Regulation Rule 204(c)(1)(A), 204(c)(2), 204(d), and 204(e) shall notify the Administrator, no later than October 1, 1973, of his intent to utilize either low-sulfur fuel or stack gas desulfurization to the requirements of said regulation.

(b) Any owner or operator of a stationary source subject to paragraph (b)(2)(iii)(a) of this section who elects to utilize low sulfur fuel shall take the following actions with respect to the source no later than the date specified.

(I) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with Illinois Air Pollution Control Regulations Rule 204(c)(1)(A), 204(c)(2), 204(d), and 204(e) on May 31, 1975, and for at least one year thereafter.

(2) December 31, 1973—Sign contracts with fuel suppliers for fuel requirements as projected above.

(3) January 31, 1974—Submit a statement as to whether boiler modifica-

tions will be required. If modifications will be required, submit plans for such modifications.

(4) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(5) June 15, 1974—Initiate onsite modifications, if applicable.

(6) March 31, 1975—Complete onsite modifications, if applicable.

(7) May 31, 1975—Final compliance with the emission limitation of Rules 204(c)(1)(A), 204(c)(2), 204(d), and 204(e).

(c) Any owner or operator of a fuel combustion source subject to paragraph (b)(2)(iii)(a) of this section who elects to utilize stack gas desulfurization shall take the following actions with respect to the source no later than the date specified.

(I) November 1, 1973—Let necessary contracts for construction.

(2) March 31, 1974—Initiate onsite construction.

(3) March 31, 1975—Complete onsite construction.

(4) May 31, 1975—Complete shake-down operations and performance test on source, submit performance test results to the Administrator; achieve full compliance with Rule 204(c)(1)(A), 204(c)(2), 204(d), and 204(e).

(iv) (a) The owner or operator of any stationary source subject to Illinois Air Pollution Control Regulations Rule 203(g)(1)(B), 203(g)(2), 203(g)(3), and 203(g)(4) shall notify the Administrator, no later than October 1, 1973, of his intent to utilize either low ash fuel or a stack gas cleaning system to meet the requirements of said regulation.

(b) Any owner or operator of a stationary source subject to paragraph (b)(2)(iv)(a) of this section who elects to utilize low ash fuel shall take the following actions with respect to the source no later than the date specified.

(I) November 1, 1973—Submit to the Administrator a projection of the amount of fuel, by types, that will be substantially adequate to enable compliance with Illinois Air Pollution Control Regulations Rule 203(g)(1)(B), 203(g)(2), 203(g)(3), and 203(g)(4) on May 31, 1975, and for at least one year thereafter.

(2) December 31, 1973—Sign contracts with fuel suppliers for fuel requirements as projected above.

(3) January 31, 1974—Submit a statement as to whether boiler modifications will be required. If modifications will be required, submit plans for such modifications.

(4) March 15, 1974—Let contracts for necessary boiler modifications, if applicable.

(5) June 15, 1974—Initiate onsite modifications, if applicable.

(6) March 31, 1975—Complete onsite modifications, if applicable.

(7) May 31, 1975—Final compliance with the emission limitation of Rule 203(g)(1)(B), 203(g)(2), 203(g)(3), and 203(g)(4).

(c) Any owner or operator of a stationary source subject to paragraph (b)(2)(iv)(a) of this section who elects to utilize a stack gas cleaning system shall take the following actions with respect to the source no later than the date specified.

(1) January 15, 1974—Let necessary contracts for construction.

(2) April 1, 1974—Initiate onsite construction.

(3) April 1, 1975—Complete onsite construction.

(4) May 31, 1975—Complete shake-down operations and performance tests on source, submit performance test results to the Administrator; achieve full compliance with Rule 203(g)(1)(B), 203(g)(2), 203(g)(3), and 203(g)(4).

(v) Ten days prior to the conduct of any performance test required by this paragraph, the owner or operator of the affected source shall give notice of such test to the Administrator to afford him the opportunity to have an observer present.

(vi) Any owner or operator subject to a compliance schedule above shall certify to the Administrator, within five days after the deadline for each incre-

ment of progress in that schedule, whether or not the increment has been met.

(3)(i) None of the above paragraphs shall apply to a source which is presently in compliance with applicable regulations and which has certified such compliance to the Administrator by October 1, 1973. The Administrator may request whatever supporting information he considers necessary for proper certification.

(ii) Any compliance schedule adopted by the State and approved by the Administrator shall satisfy the requirements of this paragraph for the affected source.

(iii) Any owner or operator subject to a compliance schedule in this paragraph may submit to the Administrator no later than October 1, 1973, a proposed alternative compliance schedule. No such compliance schedule may provide for final compliance after the final compliance date in the applicable compliance schedule of this paragraph. If promulgated by the Administrator, such schedule shall satisfy the requirements of this paragraph for the affected source.

(4) Nothing in this paragraph shall preclude the Administrator from promulgating a separate schedule for any source to which the application of the compliance schedules in paragraph (b)(2) of this section fail to satisfy the requirements of §§ 51.261 and 51.262(a) of this chapter.

(c) [Reserved]

(d) The compliance schedules for the sources identified below are disapproved as not meeting the requirements of subpart N of this chapter. All regulations cited are air pollution control regulations of the State, unless otherwise noted.

Source	Location	Regulation involved	Date schedule adopted
CHRISTIAN COUNTY			
Allied Mills, Inc .....	Taylorville .....	204(c) .....	Feb. 28, 1973.
COOK COUNTY			
Harco Aluminum Inc .....	Chicago .....	204(c) .....	Dec. 9, 1973.
J. L. Clark Manufacturing Co .....	Downers Grove .....	205(f) .....	May 4, 1973.
Johnson & Johnson .....	Bedford Park .....	205(f) .....	Jun. 20, 1973.
Lloyd J. Harris Pie, Co. Inc .....	Chicago .....	204(c) .....	Feb. 27, 1973.
Union Oil Co. of California .....	.....do .....	204(c) .....	Jun. 19, 1973.
(a) No. 10 boiler .....			Dec. 13, 1973.

## Environmental Protection Agency

§ 52.736

Source	Location	Regulation involved	Date schedule adopted
(b) 11BIA crude heater. W. H. Hutchinson & Son, Inc .....	.....do .....	205(f) .....	Aug. 12, 1973.
Western Rust Proof Co .....	.....do .....	204(c) .....	Oct. 10, 1973.
Wheeler Uniform Service Inc .....	.....do .....	204(c) .....	May 22, 1973.
Wm. Yuenger Manufacturing Co .....	.....do .....	204(c) .....	Aug. 16, 1973.
World's Finest Chocolate Inc .....	.....do .....	204(c) .....	May 30, 1973.
JACKSON COUNTY			
Tuck Industries, Inc .....	Carbondale .....	204(c) .....	Jun. 20, 1973.
KANE COUNTY			
All Steel Equipment Corp .....	Montgomery .....	204(f) .....	July 24, 1973.
Consolidated Food Inc .....	Aurora .....	205(f) .....	May 9, 1973.
LAKE COUNTY			
Morton Manufacturing Co .....	Libertyville .....	205(f) .....	Aug. 27, 1973.
LA SALLE COUNTY			
Allied Mills Inc .....	Mendota .....	204(c) .....	May 28, 1973.
MADISON COUNTY			
Clark Oil & Refining Corp .....	Hartford .....	204(f) .....	Feb. 22, 1973.
Granite City Steel Co .....	Granite City .....	203(d)(6) .....	Apr. 25, 1972.
(a) Coke oven pushing operations .....	.....do .....	.....do .....	as amended.
(b) Charging operations .....	.....do .....	.....do .....	May 21, 1973.
Illinois Power Company (Wood River Boiler No. 5) .....	E. Alton .....	204(c) .....	May 1, 1973.
Owens-Illinois Inc .....	Madison .....	204(c) .....	May 2, 1973.
Owen-Illinois Inc. (No. 2 Powerhouse) .....	Alton .....	204(c) .....	Mar. 30, 1973.
Shell Oil Co. (Cat. Cracker Units Nos. 1, 2) .....	Roxana .....	203(b) .....	Nov. 27, 1972.
RANDOLF COUNTY			
Chester Dairy Co .....	Chester .....	204(c) .....	Aug. 6, 1973.
ST. CLAIR COUNTY			
Lock Stove Co .....	East St. Louis .....	205(b) .....	June 11, 1973.
TAZEWELL COUNTY			
Quaker Oats Co .....	Pekin .....	204(c) .....	May 24, 1973.
VERMILLION COUNTY			
Lauhoff Grain Co .....	Danville .....	204(c) .....	Mar. 31, 1973.

[38 FR 16145, June 20, 1973, as amended at 38 FR 22742, Aug. 23, 1973; 38 FR 24342, Sept. 7, 1973; 39 FR 28155, Aug. 5, 1974; 51 FR 40675, 40676, 40677, Nov. 7, 1986; 54 FR 25258, June 14, 1989]

### §§ 52.731–52.735 [Reserved]

### § 52.736 Review of new sources and modifications.

(a) [Reserved]

(b) The rules submitted by the State on March 24, 1988, to satisfy the requirements of the Clean Air Act are approved. These rules are part 203: Major

Stationary Sources Construction and Modification as effective March 22, 1991. The moratorium on construction and modification of new sources in nonattainment areas as provided in section 110(a)(2)(I) of the Clean Air Act is revoked.

[57 FR 59935, Dec. 17, 1992]